E.H. Pechan & Associates, Inc.

Ozone Exceedances and ISO Load Forecasts in the OTC

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HEDD Data Needs

- Data to forecast expected ozone exceedances
 - » Indicator for HEDD units to turn on controls
- Need reliable data with at least one day lead-time
- ISO load forecasts are a potential indicator

ISOs within OTC

* PJM

» Includes DC, Delaware, Maryland, New Jersey, Pennsylvania, Northern Virginia

*** ISO-NE**

» Includes Connecticut, Massachusetts, Rhode Island

* NYISO

» Includes New York

Data Available from PJM

- Hourly load data for each of the 7 systems within PJM
 - » Day-ahead forecast
- Signature
 Signature
 Issue Max Generation Alerts
- Archived data available

Example PJM Max Emergency Generation Alert

Max Emerg Gen Alert for Mid-Atlantic - Region As of 20:45 hours, a Maximum Emergency Generation Alert has been issued for 08/03/06 Maximum Emergency Generation has been called into the operating capacity.

Additional Comments: Load: 138,371 MW Reserve

Objective: 10,607 MW Estimated Reserves: 8,927

MW without max emergency

PJM Max Generation Alerts vs. Ozone Exceedances

* 2005 Ozone Season—PJM

- » Max generation alerts issued for 15 days
- » 12 of these days were ozone exceedance days
- » 22 total ozone exceedance days in PJM OTC states in 2005

Data Available from ISO-NE

- * 2-day forecast
 - » Updated daily by 10 AM
 - » Systemwide hourly load forecast
- * 7-day forecast
 - » Includes weather, generating capacity, peak demand
- OP#4 Alerts as needed
- Archived forecasts available

ISO-NE OP#4

- * 16-step procedure
- Implemented when reserve margins dip below maintenance requirements
 - » Step 1: Power Caution
 - Appeal to users to conserve energy; issue press releases to media
 - » Step 9: Power Watch
 - » Step 15: Power Warning

ISO-NE—OP#4 Steps Implemented

*** 2006**

- » Issued Power Watch Aug 1 and Aug 2
- » Issued Power Caution June 19

*** 2005**

- » Issued Power Caution Oct 25
- » Issued Power Watch July 27

*** 2004**

» Issued Power Caution Aug 20

Example ISO-NE OP#4 Implementation

June 19, 2006 – BOSTON AREA ONLY			
Status	OP/4 Action	Time IN	Time OUT
CAUTION	Action 1	6/19/2006 16:50	6/20/2006 11:00
CAUTION	Action 2	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 3	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 4	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 5	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 6		
CAUTION	Action 7	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 8	6/19/2006 16:50	6/19/2006 21:00
WATCH	Action 9		
CAUTION	Action 10	6/19/2006 16:50	6/19/2006 21:00
CAUTION	Action 11		
CAUTION	Action 12	6/19/2006 16:50	6/19/2006 20:00
CAUTION	Action 13	6/19/2006 16:50	6/19/2006 20:00
CAUTION	Action 14		
WARNING	Action 15		

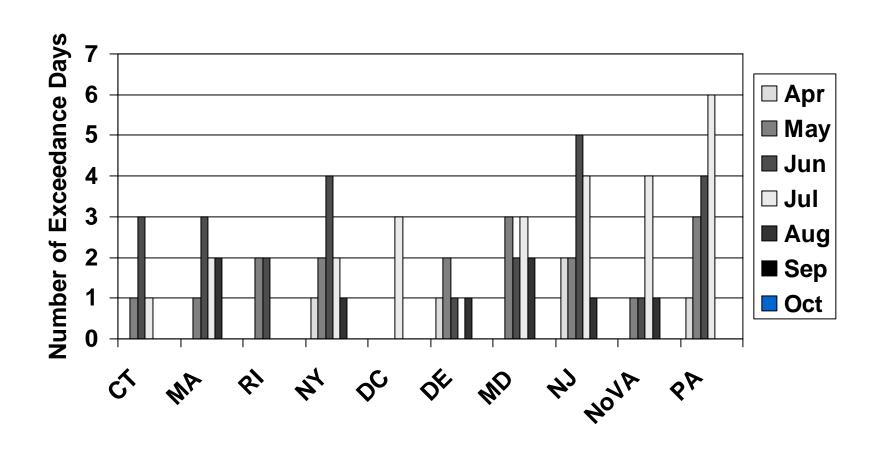
ISO-NE

- Issues ozone alerts based on 2-day forecast
- Separate from OP#4 actions
- In May 2006, ozone alert issued when load forecast exceeded 22,000 MW

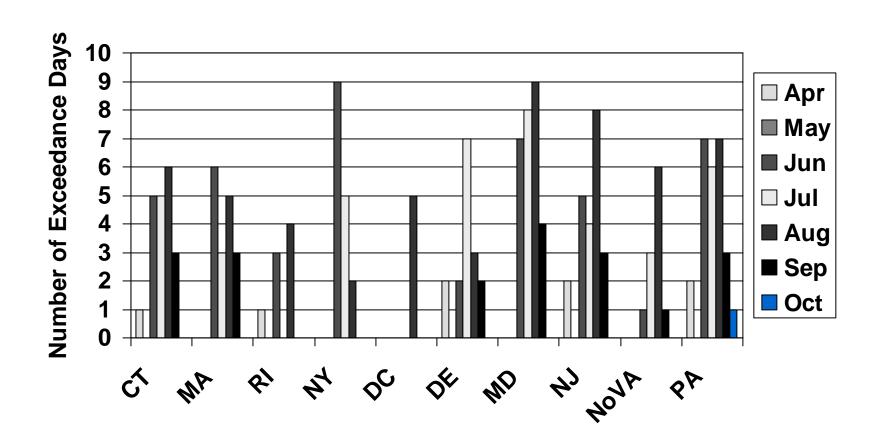
Data Available from NYISO

- Daily load forecast for each of next 6 days
 - » Forecasts load by hour for 11 regions in NYISO
- Rarely need alert system
 - » Integrate additional generation needs into modeling
- Archived forecasts available

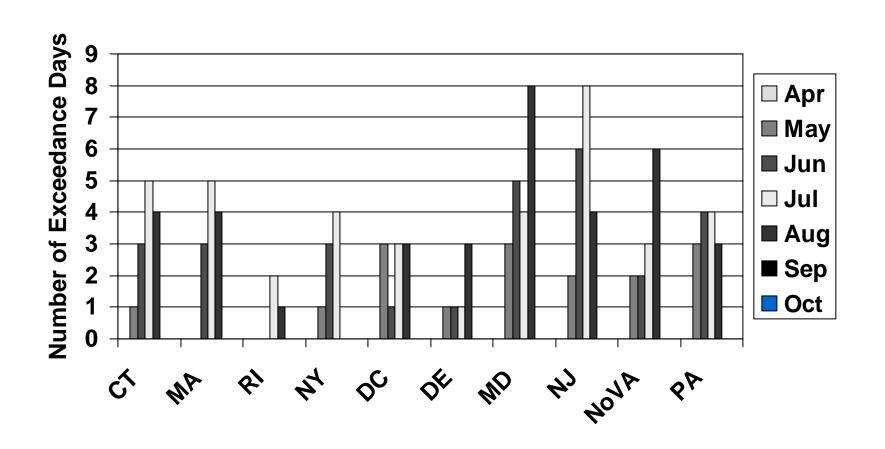
2004 8-hour Ozone Exceedances



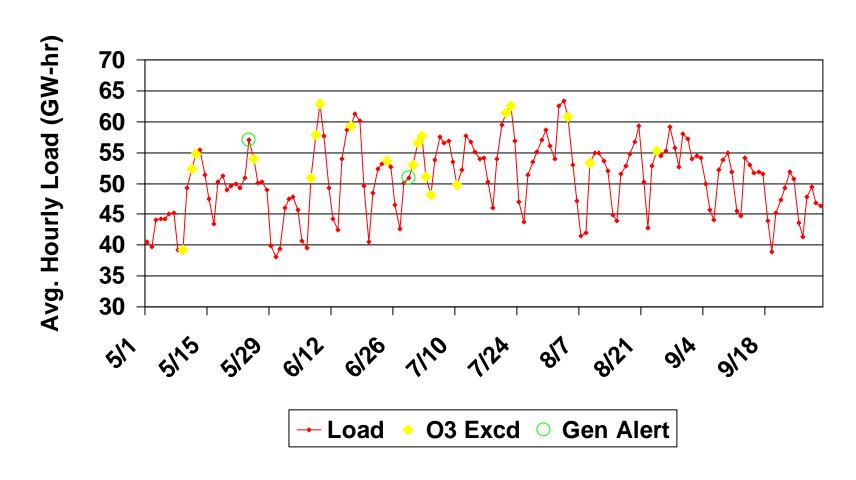
2005 8-hour Ozone Exceedances



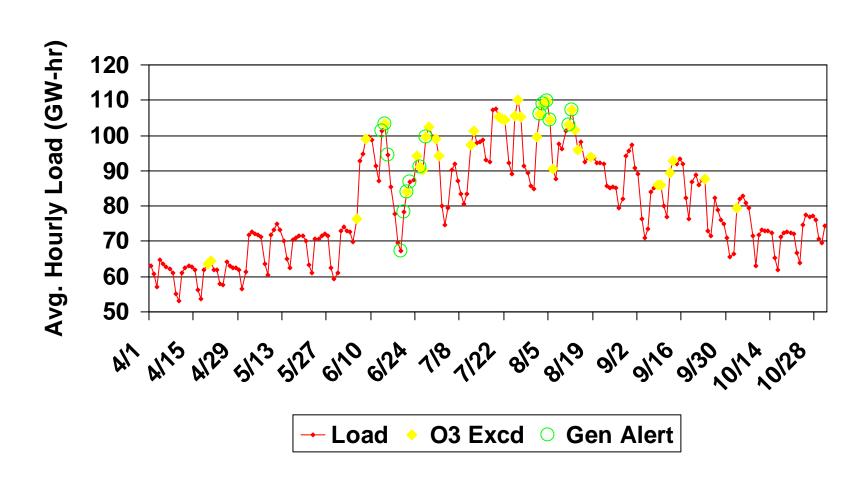
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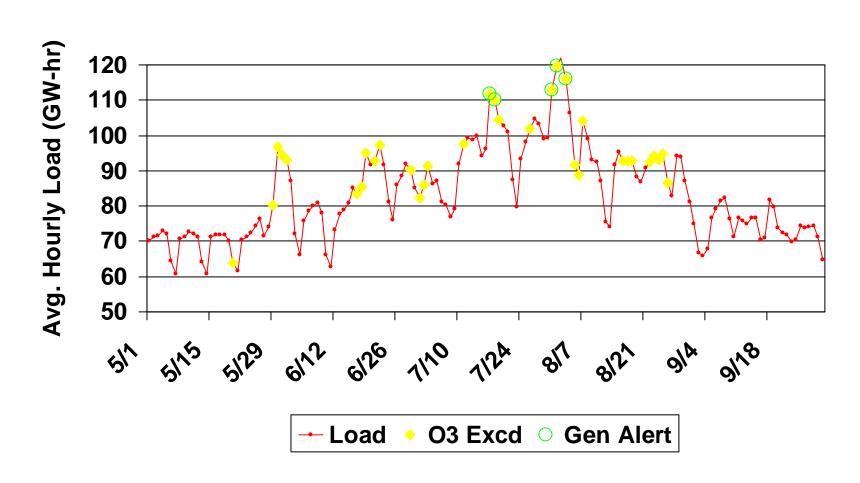
PJM 2004 Average Hourly Load Forecast by Day



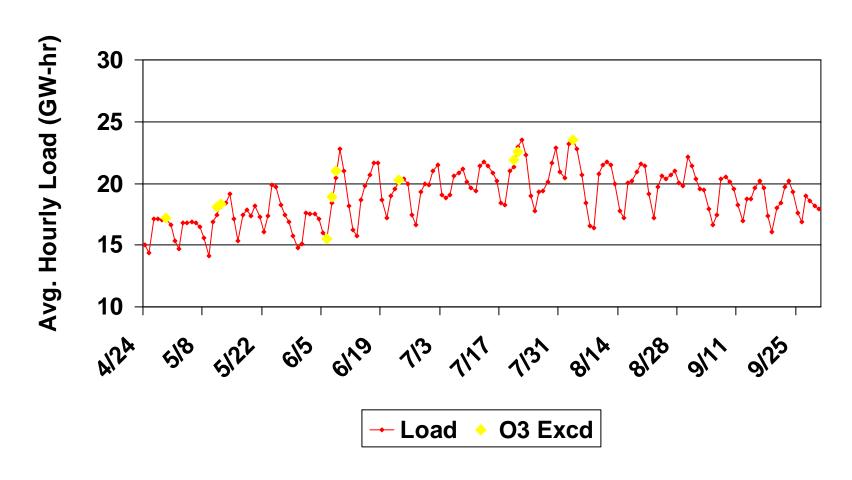
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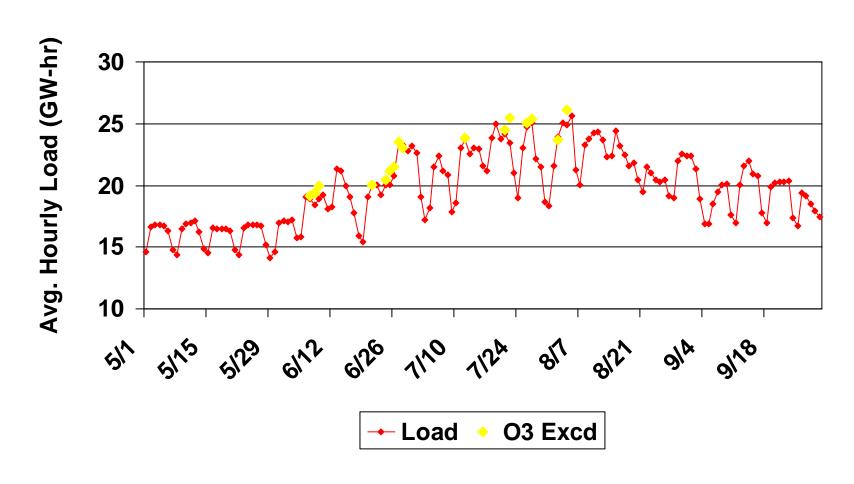
PJM 2006 Average Hourly Load Forecast by Day



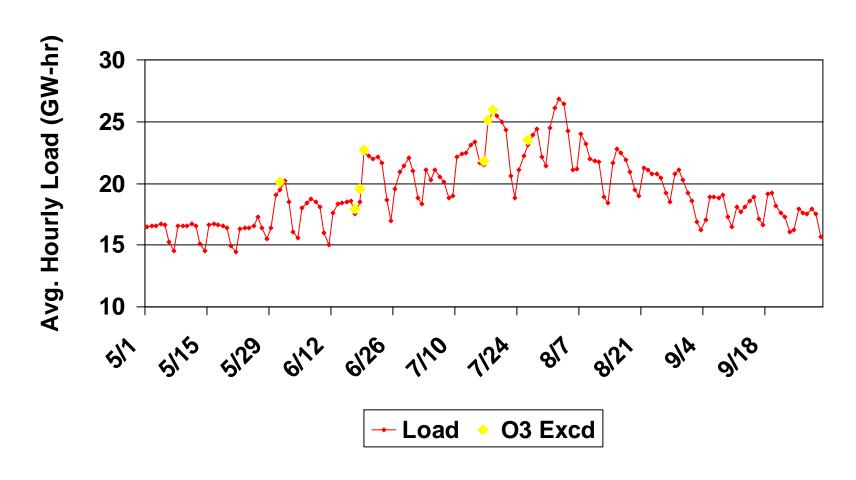
NYISO 2004 Average Hourly 2-day Load Forecast by Day



NYISO 2005 Average Hourly 2-day Load Forecast by Day



NYISO 2006 Average Hourly 2-day Forecast Load by Day



Questions

- Can ISO load forecast data be used to predict HEDDs?
- What is appropriate cutoff for defining HEDD?

Challenges

- Find balance between declaring minimum number of HEDDs necessary to prevent ozone exceedance
- Not all HEDDs are indicative of ozone exceedances
- Need system to be as geographically specific as possible